Eric Sauder
eric@regenall.org
717.519.9190

REGENALL

We catalyze local climate solutions for a more resilient future

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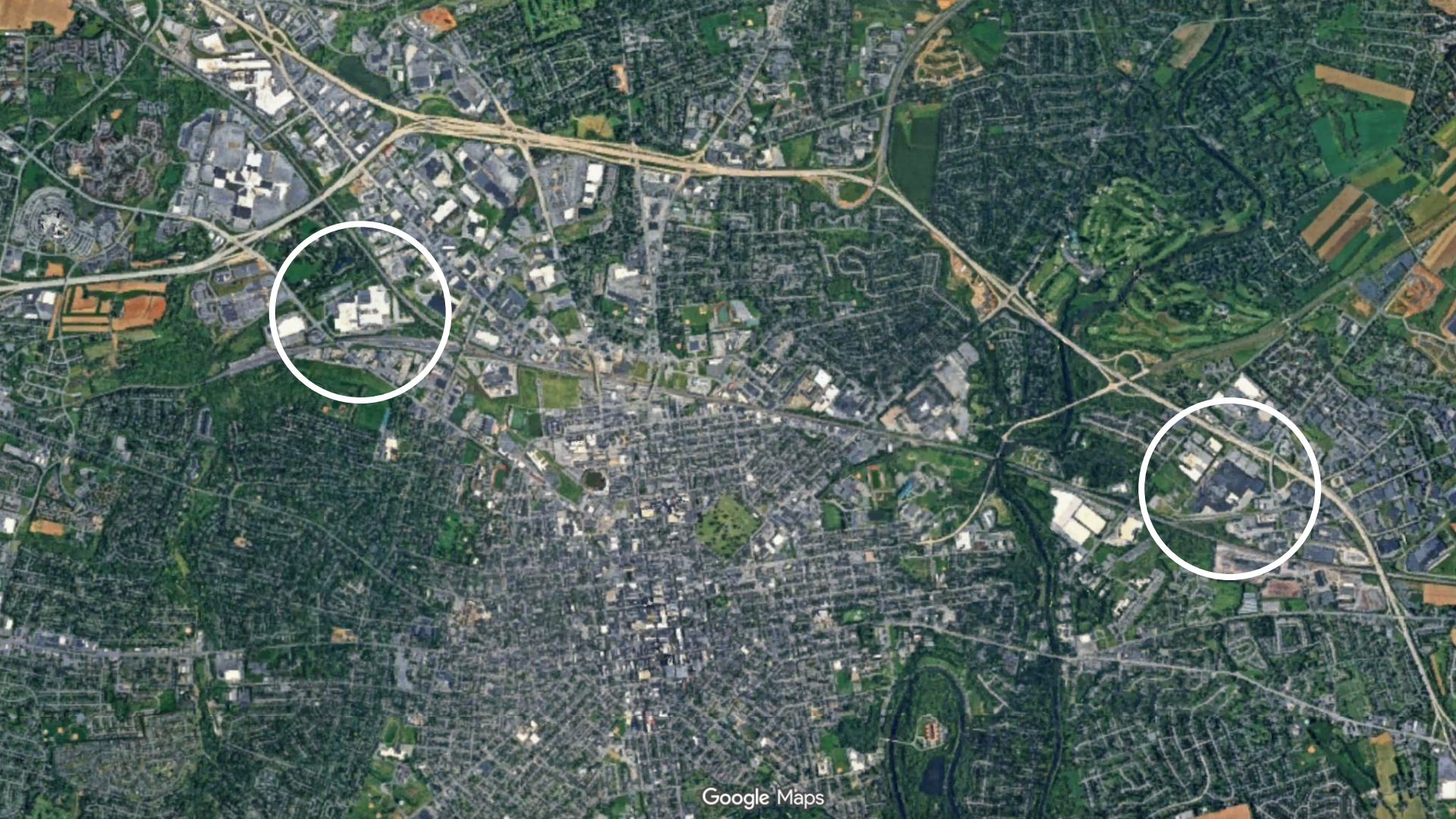
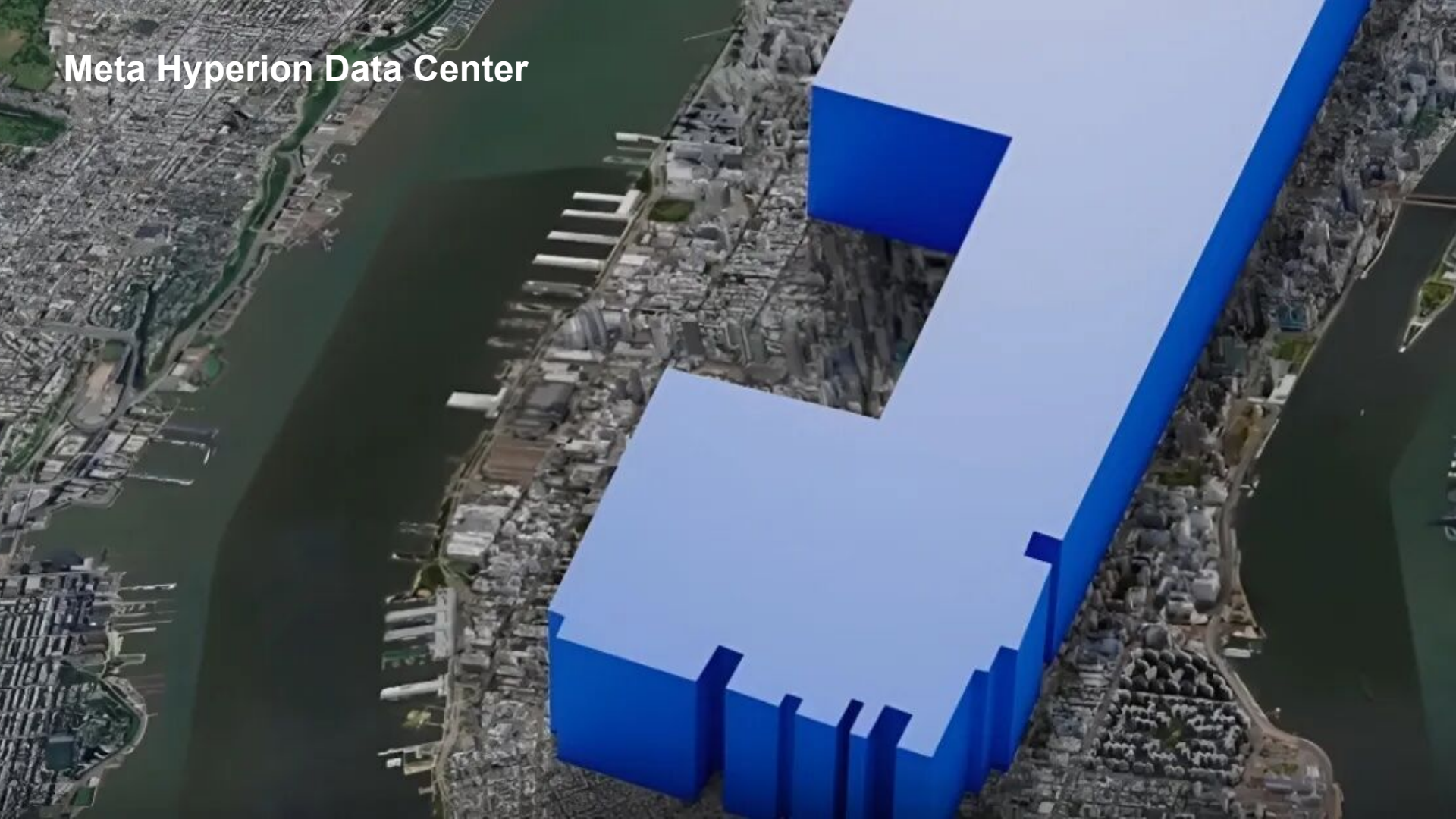

Google Maps


Meta Hyperion Data Center

Lancaster County Data Center Proposed Electric Consumption

Lancaster County Electricity Consumption	Usage (2020)	Units
Residential Grid Electricity	2,363,420,026	kWh
Commercial Grid Electricity	2,302,007,050	kWh
Industrial Grid Electricity	1,731,329,944	kWh
Total Electric Consumption	**6,396,757,020**	**kWh**
Total Electric Consumption	**6,396,757**	**MWh**

Reference: https://regenall.org/wp-content/uploads/2022/11/Lancaster-Carbon-Inventory_Spring-2020.pdf

Lancaster City Electric Consumption	Usage (2015)	Units
Residential Grid Electricity	184,635,617	kWh
Commercial Grid Electricity	275,793,422	kWh
Industrial Grid Electricity	87,611,826	kWh
Total Electric Consumption	**548,040,865**	**kWh**
Total Electric Consumption	**548,041**	**MWh**

Reference: Public data request of Electricity consumption assembled for 2015 Lancaster City GHG Inventory

Data Center Consumption	Power (MW)	Runtime (hours)	Annual Energy Consumption (MWh)
Greenfield	300	8,760	2,628,000
Harrisburg Pike	300	8,760	2,628,000
Total Electric Consumption	**600**	**17,520**	**5,256,000**

Proposed data center Energy Consumption as a fraction of current electricity consumption (County)	**82.2%**
Proposed data center Energy Consumption as a fraction of current electricity consumption (City)	**959.1%**

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Community Benefits Agreement Council Session

Three Energy Ideas for Lancaster:

- Expand Lancaster City's Healthy Homes Program to deliver countywide efficiency upgrades and renewables
- Invest with the Spanish American Civic Association's Tec Centro and Thaddeus Stevens College of Technology to train the workforce to deploy efficiencies and renewables at scale
- Capture and reuse data center waste heat for nearby buildings and industry

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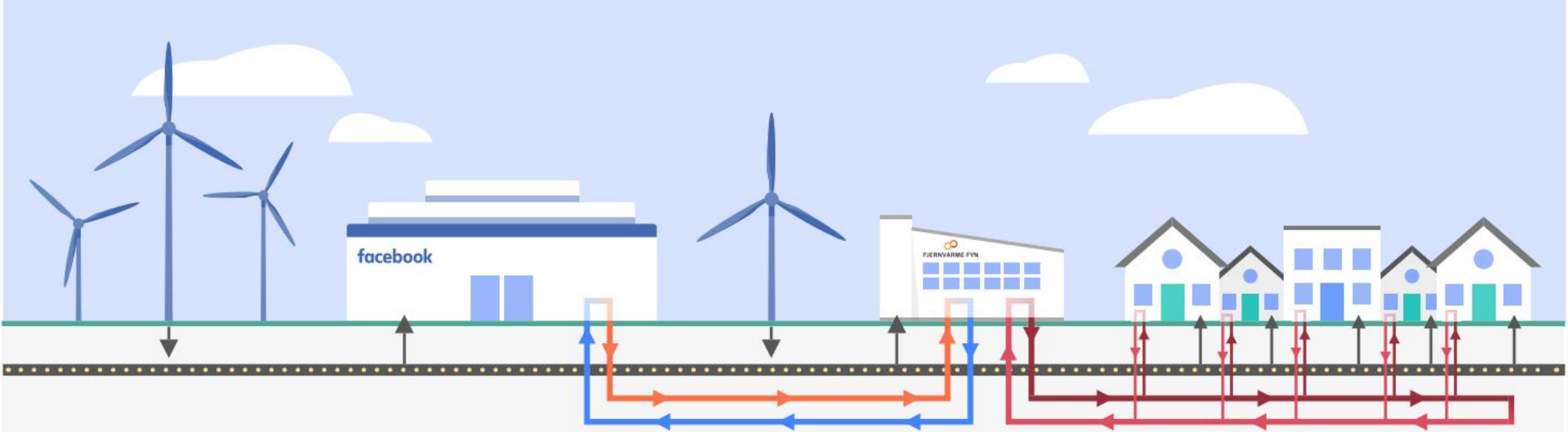

Wind turbines add renewable energy to the electric grid that supplies our data center and powers our servers

Hot air from the servers is directed over water coils to heat water

The warm water from the data center coupled with additional renewable energy is used in a heat pump facility to create hot water for the district heating network

The hot water delivers the heat to the community via the district heating network

*not to scale


Meta - Odense, Denmark

Eric Sauder
eric@regenall.org
717.519.9190

REGENALL

Will my electric bill increase due to the new data centers?

Lori Porreca
President
A1 Energy
717-615-1360

A1ENERGY

kWh Delivered (to Customer)			
Meter Number	**Reading Dates**	**Meter Reading**	**Kilowatt-Hours**
300352487	Nov 17	45305	1159
	Oct 17	44146	
Days Billed: 31		Avg. kWh/Day: 37	Total Delivered: 1159

Date Range	Annual Total Usage	Avg Monthly
Dec 2024 - Nov 2025	16917 kWh	1410 kWh

Next meter reading on or about: Dec 17, 2025.
State taxes this bill: About $0.73. **PA Gross Receipts Tax:** About $4.46.

Supply Details

Generation & Transmission Charges for Oct 17-Nov 17

GEN & TRANS 1,159.00 KWH x $0.10990	127.37
Gross Receipts Tax $7.52	
Total Better Buy Energy Charges	**$127.37**

For questions on these charges, please contact this supplier at:

1-833-201-0004

Better Buy Energy
Customer Services
6555 Sierra Drive
Irving, TX 75039

General information: Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utility Commission regulates

Billing Summary

Previous Balance	$146.01	
Payment Received Nov 7, 2025 - Thank You!	-$145.01	
Balance as of Nov 19, 2025		$1.00
Total Supply Charges		$127.37
Total Delivery Charges		$74.65
Other Charges		
Late Payment Charge	$0.01	
Total Other Charges		$0.01
Amount Due By **12/10/25**		**$203.03**
Account Balance		$203.03

Delivery Details

PPL Electric Utilities

Distribution Charges
Residential Rate: RS for Oct 17 - Nov 17

Customer Charge	15.52
1,159 kWh at 5.049¢ per kWh	58.52
Tax Cut and Jobs Act Credit at -8.00%	-4.40
System Improvement Charge at 7.50%	5.22
PA Tax Adj Surcharge at -0.28%	-0.21
Total Delivery Charges	**$74.65**

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INTEGRATED SUPPLIER OF CAST PARTS

STRATEGIES TO CONTROL ENERGY COSTS IN A VOLATILE MARKET

Discussion Points

DONSCO INCORPORATED

INTEGRATED SUPPLIER OF CAST PARTS

- Background on PJM grid and PPL Zone
- Control billing demand
- Manage capacity and transmission tags
- Real time pricing
- PPL vs. PJM Western Hub

Manage Your Billing Demand

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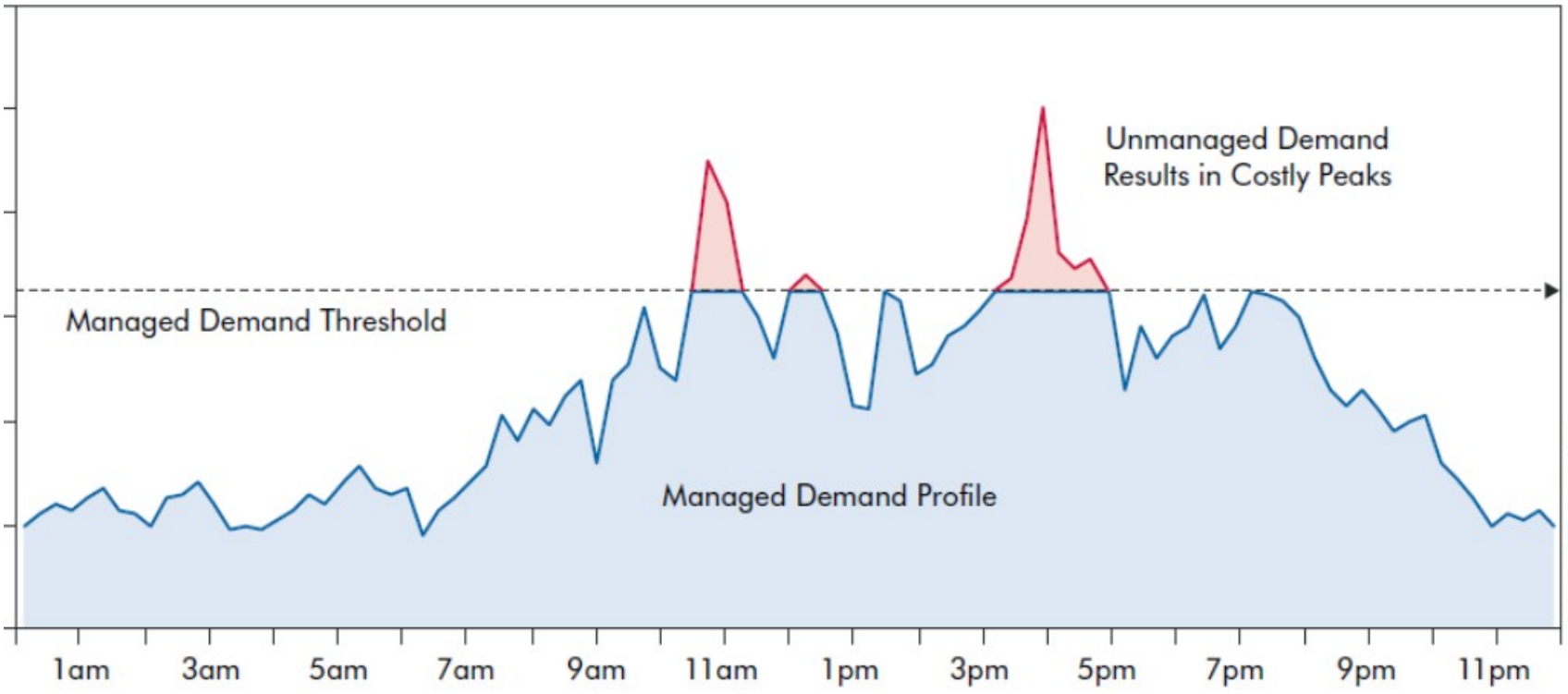
- Billing demand is the highest energy load for a customer in a 15-minute period for an entire month
- It's multiplied by a rate factor which drives the utility (PPL) portion of the bill
- It's the only component of distribution a customer can manage
- It can be managed by :
  - Reducing overall power consumption
  - Avoiding multiple loads running at the same time
  - Scaling back certain loads when high limits are approaching
  - Software or manual control

Manage Your Billing Demand

DONSCO INCORPORATED

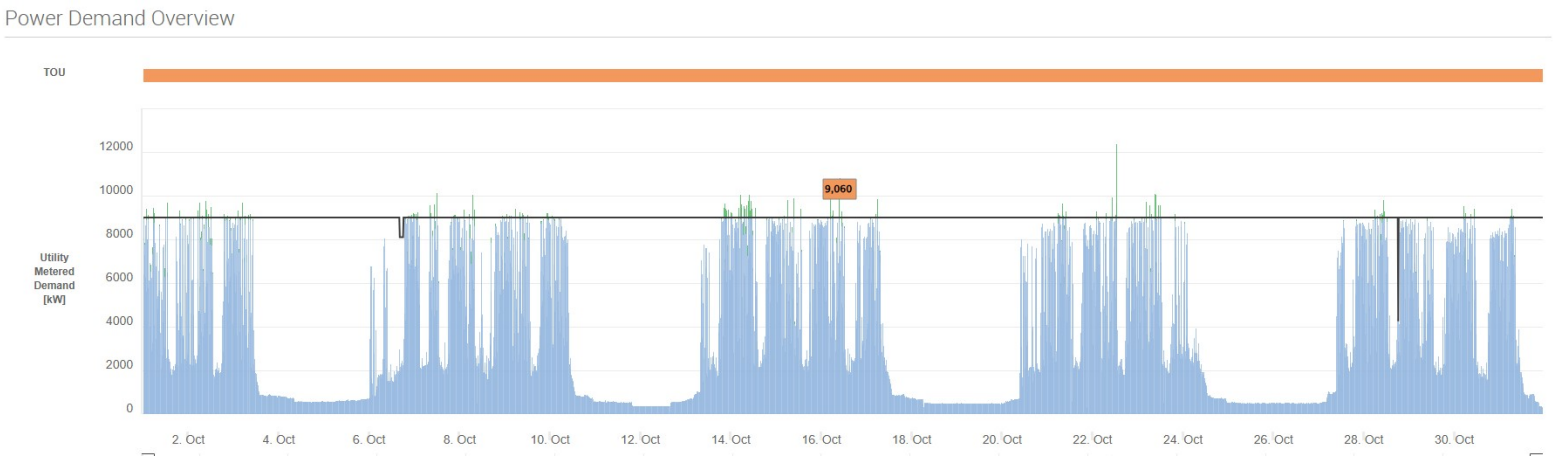
INTEGRATED SUPPLIER OF CAST PARTS

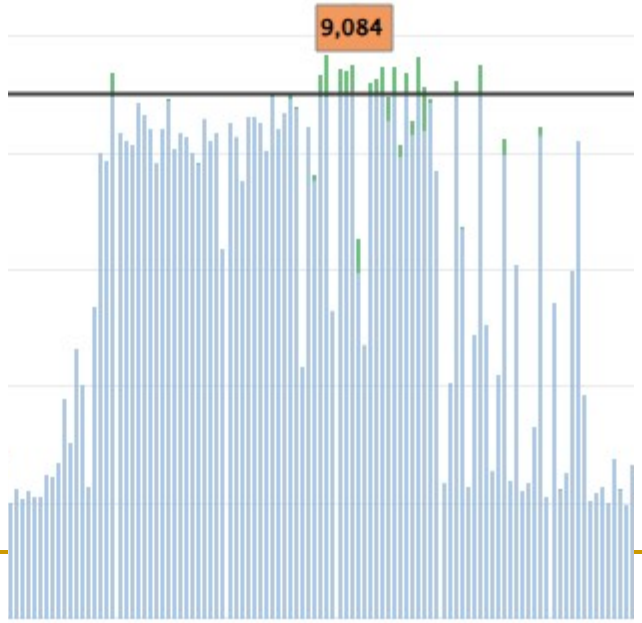


Manage Your Billing Demand

DONSCO INCORPORATED

INTEGRATED SUPPLIER OF CAST PARTS





Cost Impact

DONSCO INCORPORATED
INTEGRATED SUPPLIER OF CAST PARTS

IMPACT OF DEMAND LIMIT MANAGEMENT

Typical Monthly Distribution Bill

*****WITH DEMAND MANAGEMENT*****

DEMAND CHARGE	$23,325	95.5%	***DEMAND = 9,158 KW @ $2.55/KW***
ACT129	$948	3.9%	
CUSTOMER CHARGE	$170	0.7%	
CREDITS/RIDERS	$12	0.0%	
TAXES	-$39	-0.2%	
TOTAL	**$24,416**		

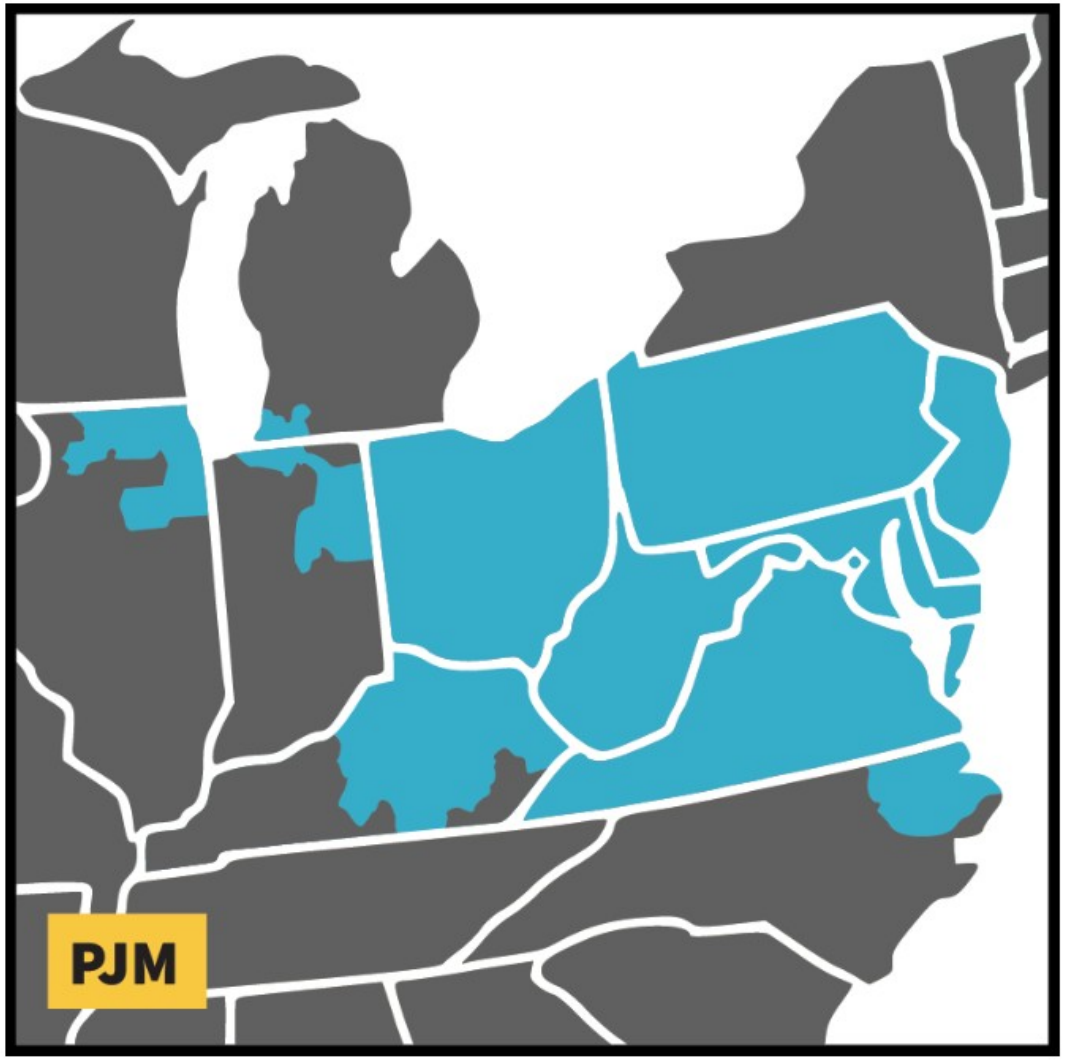
*****WITHOUT DEMAND MANAGEMENT*****

DEMAND CHARGE	$40,752	97.4%	***DEMAND = 16,000 KW @ $2.55/KW***
ACT129	$948	2.3%	
CUSTOMER CHARGE	$170	0.4%	
CREDITS/RIDERS	$12	0.0%	
TAXES	-$39	-0.1%	
TOTAL	**$41,843**		

DELTA	**$17,427**	**71%**
12 MONTHS	**$209,124**	

PJM Grid vs. PPL Zone

DONSCO INCORPORATED
INTEGRATED SUPPLIER OF CAST PARTS



PJM Grid is a regional transmission organization (RTO) that manages the wholesale electricity market for a large part of the eastern United States. It is responsible for coordinating the movement of electricity across the region ensuring there is enough power to meet demand by balancing generation with usage in real-time.

PJM Grid vs. PPL Zone

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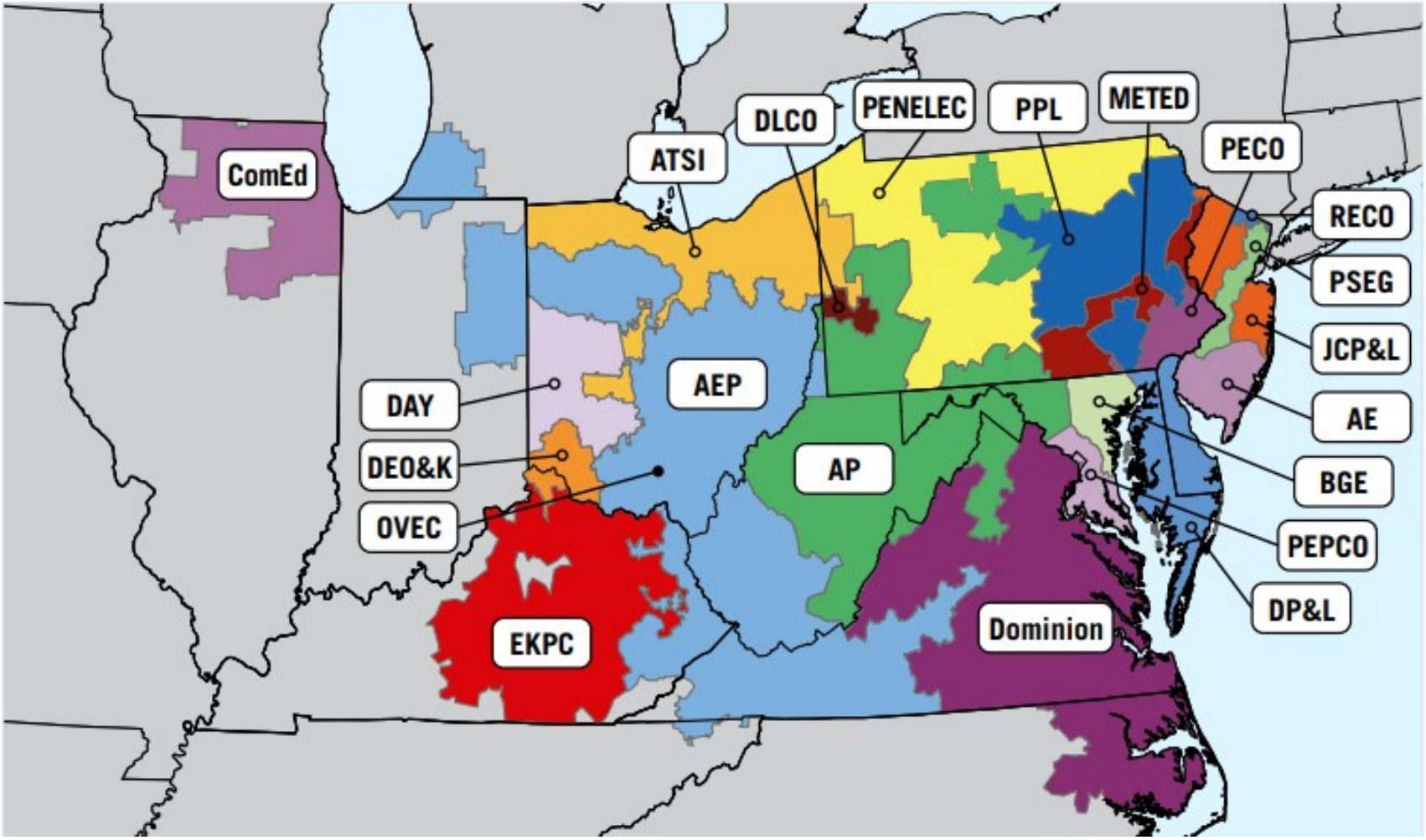
INTEGRATED SUPPLIER OF CAST PARTS



PJM Grid vs. PPL Zone

DONSCO INCORPORATED
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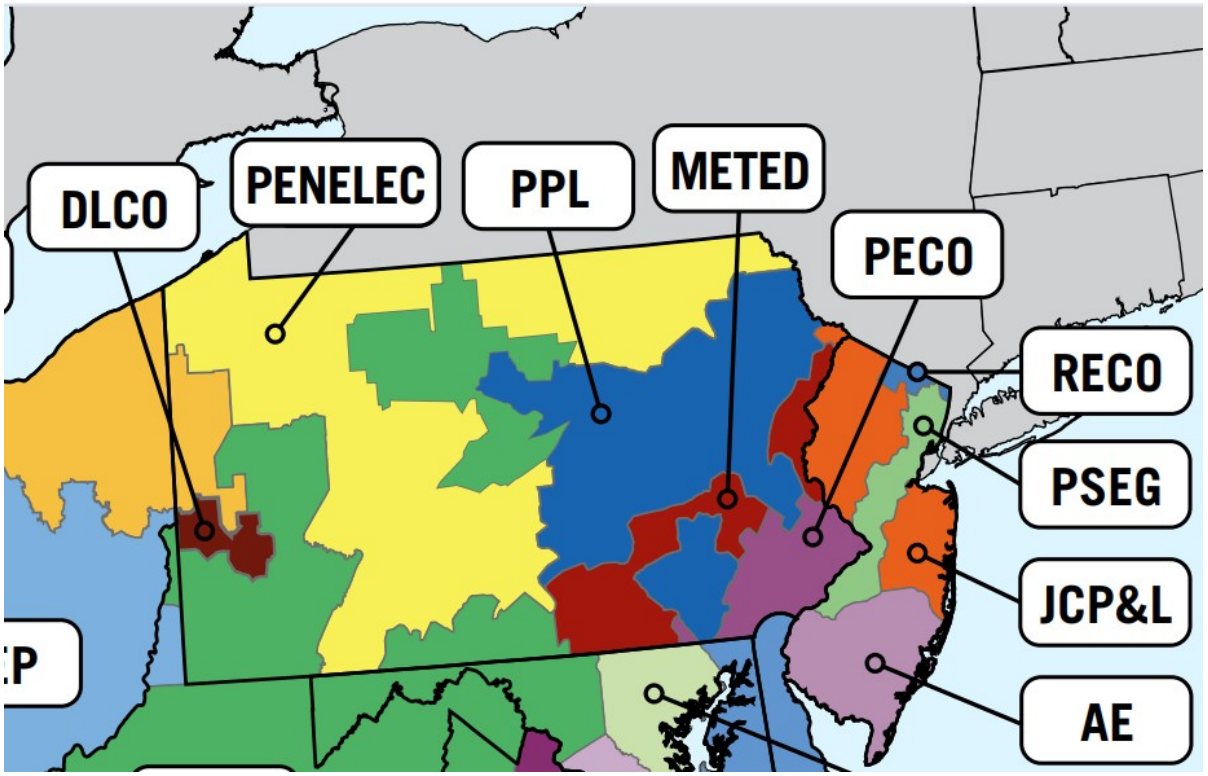


PPL Electric Utilities is the electricity distribution company in eastern and central Pennsylvania who own and operate the substations, poles, and wires to bring electricity to our homes and businesses

Manage Your Transmission Tag

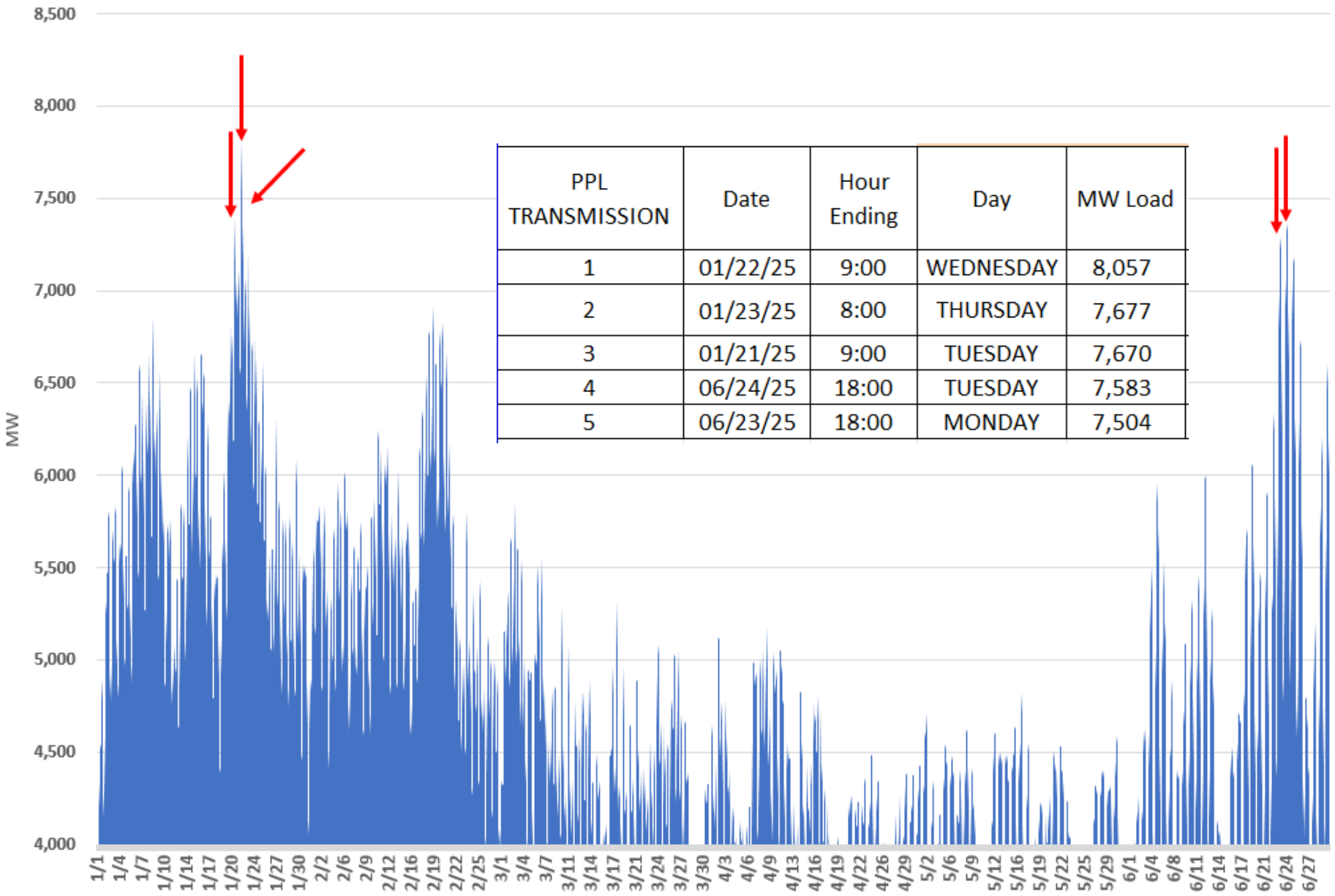
DONSCO INCORPORATED
INTEGRATED SUPPLIER OF CAST PARTS

- PPL incurs costs to provide and maintain the local grid
- These costs get spread across all customers in the PPL zone
- They are allocated by looking at each customer's load (KW) during the 5 peak hours from Dec to Nov
- A snapshot is taken for each customer's load and the average of the 5 peaks become the upcoming year's transmission tag (Jan to Dec)
- It's a multiplier used to allocate the costs
- The loads typically are a mix of cold morning winter hours and hot summer afternoon hours

PPL GRID LOAD
JAN - JUL 2025

5 Highest Hourly Loads From Dec - Nov

PPL TRANSMISSION	Date	Hour Ending	Day	MW Load
1	01/22/25	9:00	WEDNESDAY	8,057
2	01/23/25	8:00	THURSDAY	7,677
3	01/21/25	9:00	TUESDAY	7,670
4	06/24/25	18:00	TUESDAY	7,583
5	06/23/25	18:00	MONDAY	7,504



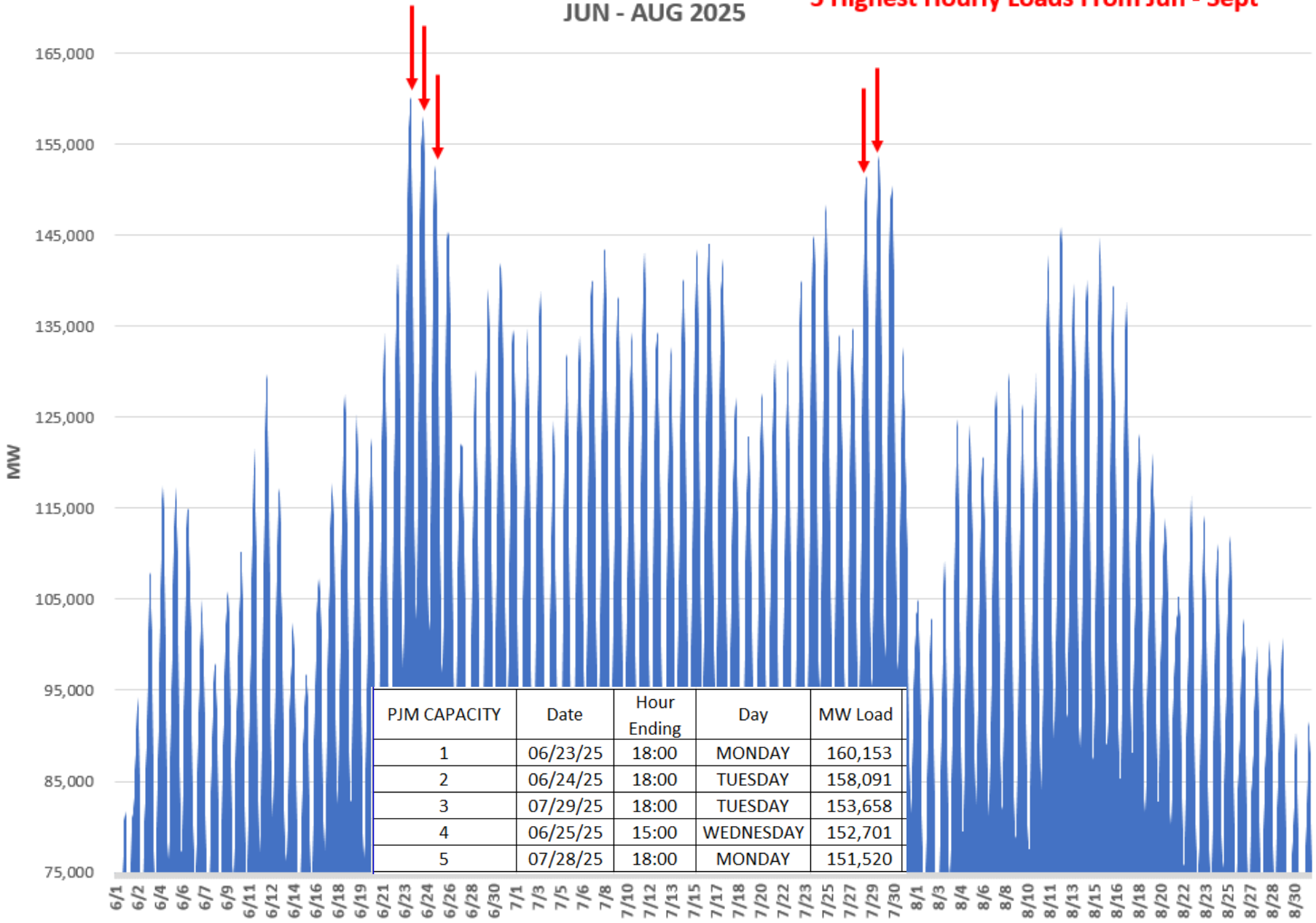
Manage Your Capacity Tag

DONSCO INCORPORATED
INTEGRATED SUPPLIER OF CAST PARTS

- PJM incurs costs to ensure power plants have enough generation capacity to handle all loads during high peak times
- These costs get spread across all customers in the PJM grid
- They are allocated by looking at each customer's load (KW) during the 5 peak hours from June through Sept
- A snapshot is taken for each customer's load and the average of the 5 peaks become the upcoming year's transmission tag (June to June)
- It's a multiplier used to allocate the costs
- The loads have aleways been hot summer afternoon hours

PJM GRID LOAD
JUN - AUG 2025

5 Highest Hourly Loads From Jun - Sept



PJM CAPACITY	Date	Hour Ending	Day	MW Load
1	06/23/25	18:00	MONDAY	160,153
2	06/24/25	18:00	TUESDAY	158,091
3	07/29/25	18:00	TUESDAY	153,658
4	06/25/25	15:00	WEDNESDAY	152,701
5	07/28/25	18:00	MONDAY	151,520

Cost Impact

DONSCO INCORPORATED
INTEGRATED SUPPLIER OF CAST PARTS

Typical Monthly Energy Bill

*****WITH TAG MANAGEMENT*****

ENERGY	$77,060	53%	
TRANSMISSION OBLIGATION	$27,121	19%	*TAG = 3,008 KW @ $9.02/KW*
ANCILLARY COSTS	$20,449	14%	
TAXES	$8,710	6%	
CAPACITY OBLIGATION	$6,755	5%	*TAG = 1,052 KW @ $6.42/KW*
LINE LOSSES / CREDITS	$2,603	2%	
MANAGEMENT FEE	$2,154	1%	
TOTAL	**$144,852**		

*****WITHOUT TAG MANAGEMENT*****

ENERGY	$77,060	53%	
TRANSMISSION OBLIGATION	$81,180	56%	*TAG = 9,000 KW @ $9.02/KW*
ANCILLARY COSTS	$20,449	14%	
TAXES	$8,710	6%	
CAPACITY OBLIGATION	$57,780	40%	*TAG = 9,000 KW @ $6.42/KW*
LINE LOSSES / CREDITS	$2,603	2%	
MANAGEMENT FEE	$2,154	1%	
TOTAL	**$249,936**		

DELTA	**$105,084**	**73%**
12 MONTHS	**$1,261,008**	

Real Time Pricing

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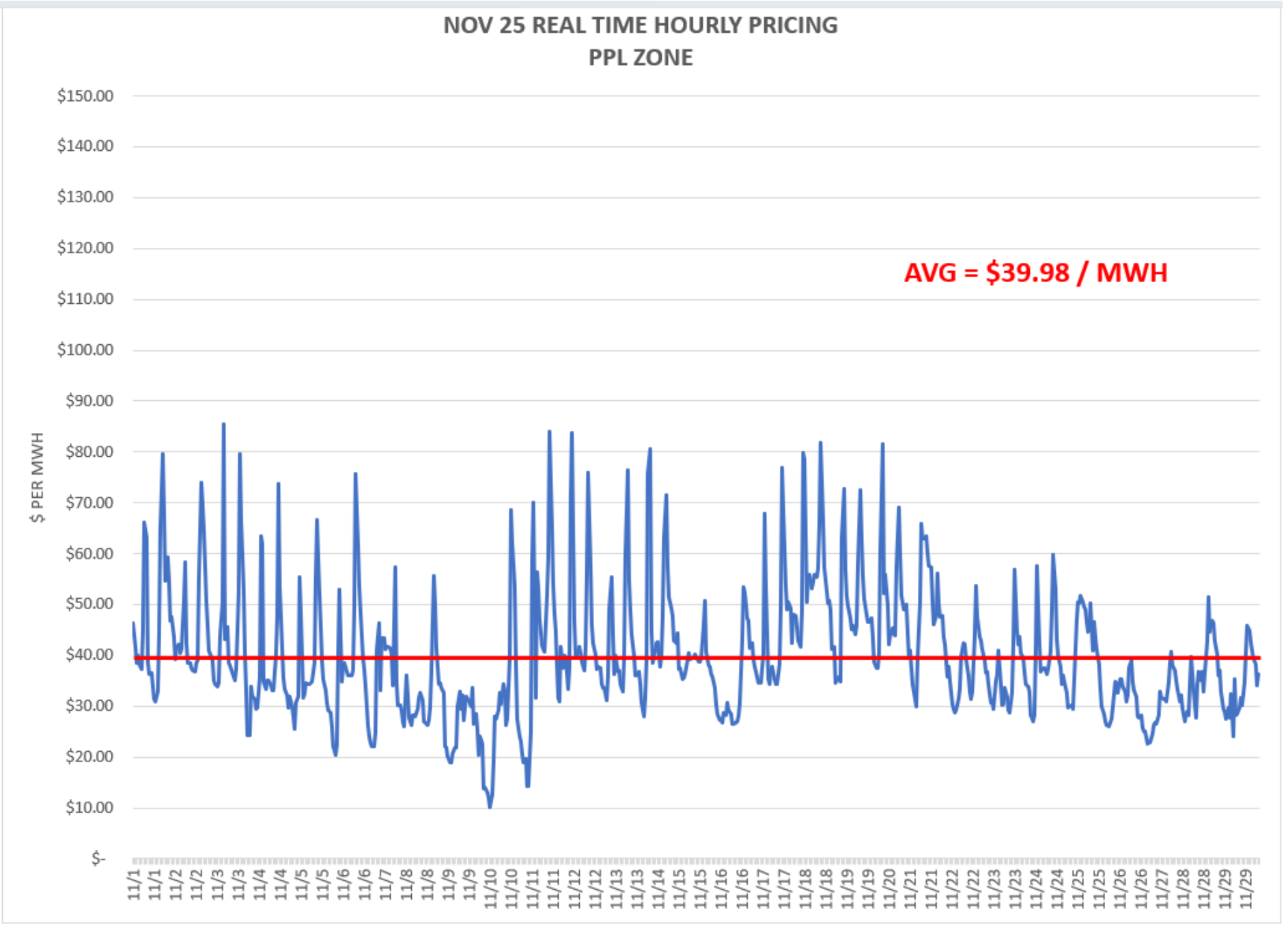
INTEGRATED SUPPLIER OF CAST PARTS

- Energy costs change every hour
- Similar to the stock market
- A higher risk, but big reward strategy is to by real time pricing instead of an all-in fixed price or a block and index price
- Electric bill rate changes 24 times a day
- Full pass-through model with no supplier mark up
- Will carry more volatility but tends to always end up the lowest cost per KWH option
- Can be priced at a PJM Hub or a local utility zone (PPL)


NOV 25 REAL TIME HOURLY PRICING
PPL ZONE
AVG = $39.98 / MWH
$ PER MWH
$150.00
$140.00
$130.00
$120.00
$110.00
$100.00
$90.00
$80.00
$70.00
$60.00
$50.00
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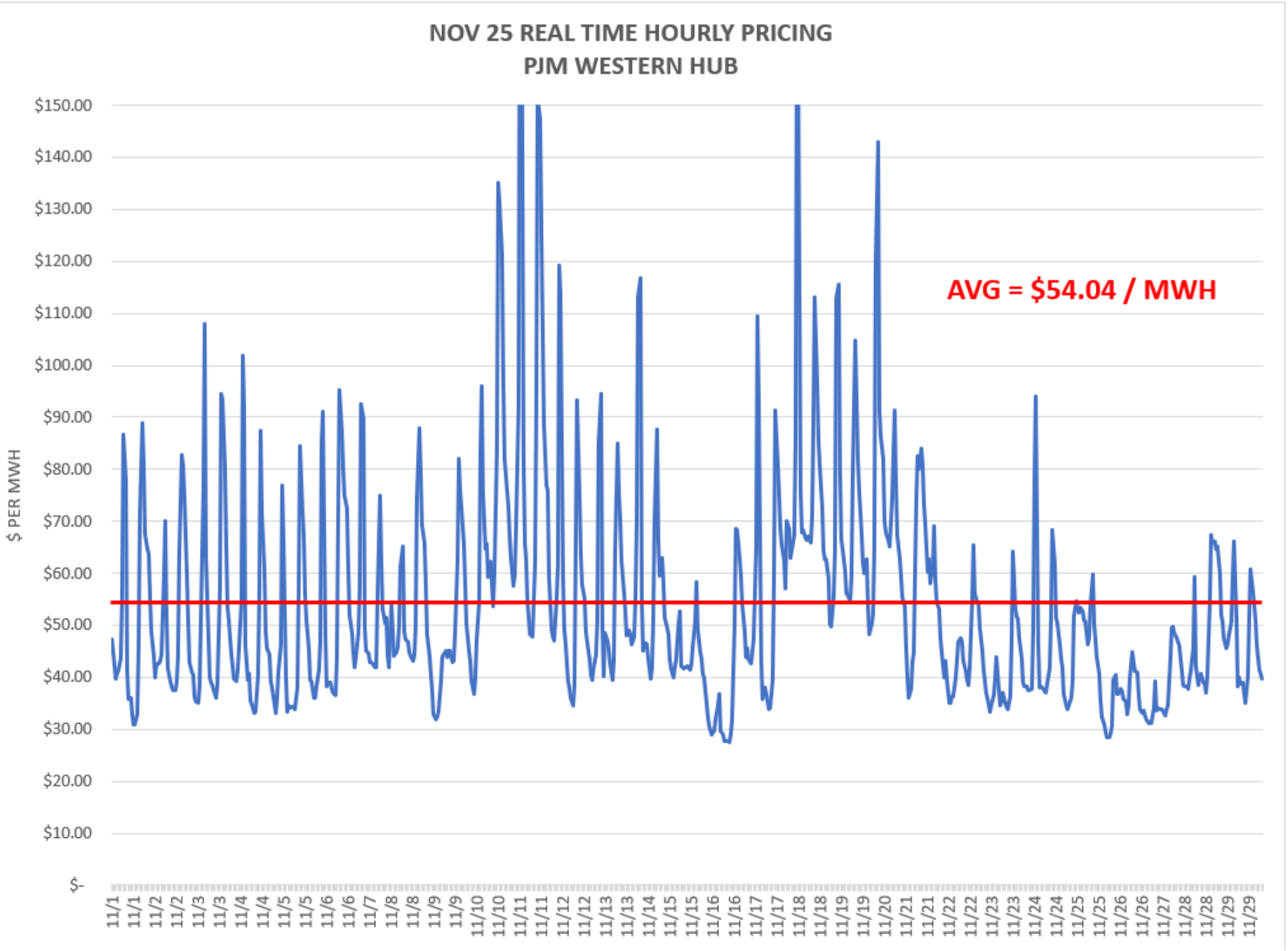
NOV 25 REAL TIME HOURLY PRICING
PJM WESTERN HUB
AVG = $54.04 / MWH
$ PER MWH
$150.00
$140.00
$130.00
$120.00
$110.00
$100.00
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$80.00
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PJM Western Hub vs. PPL Zone

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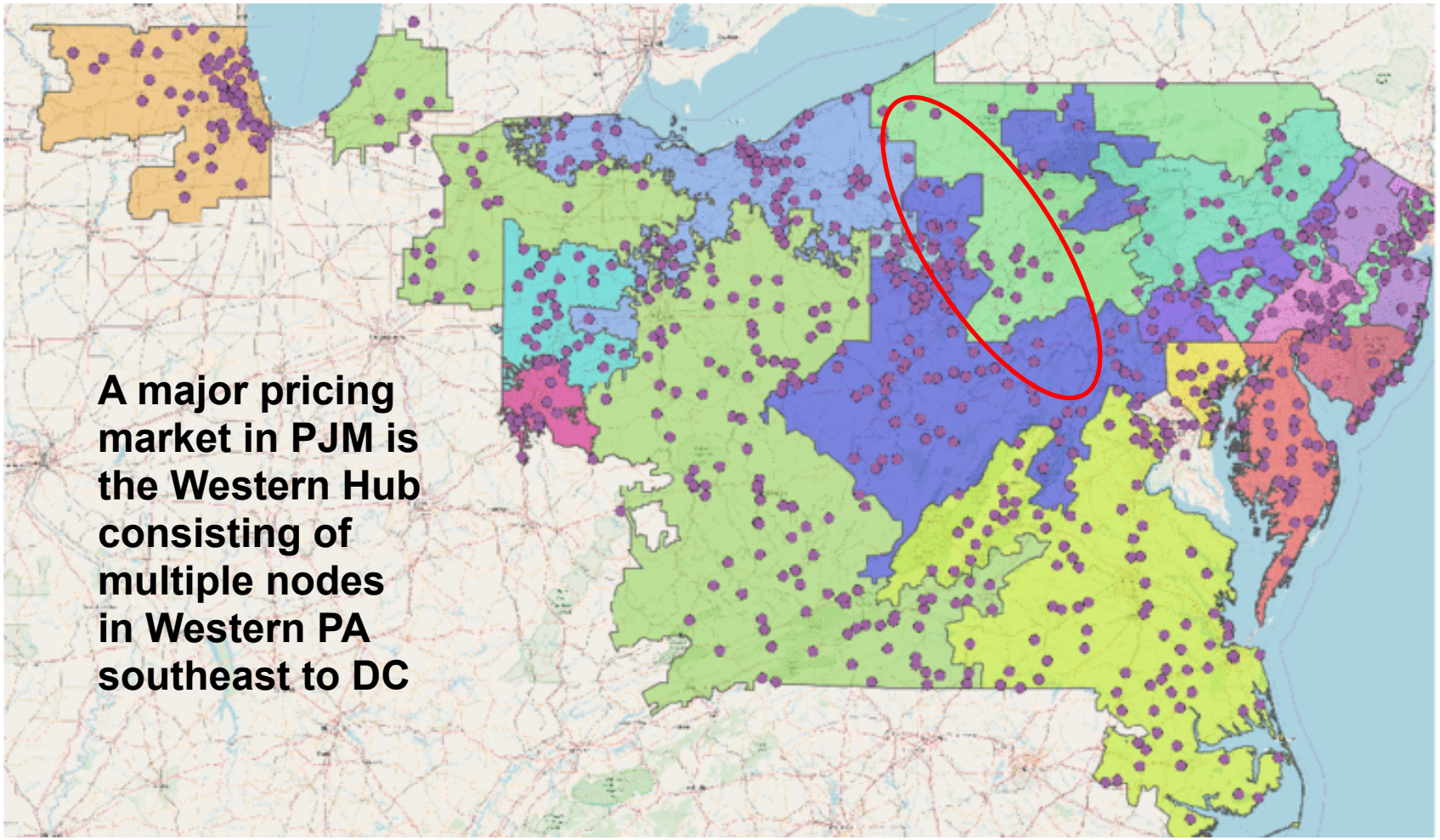
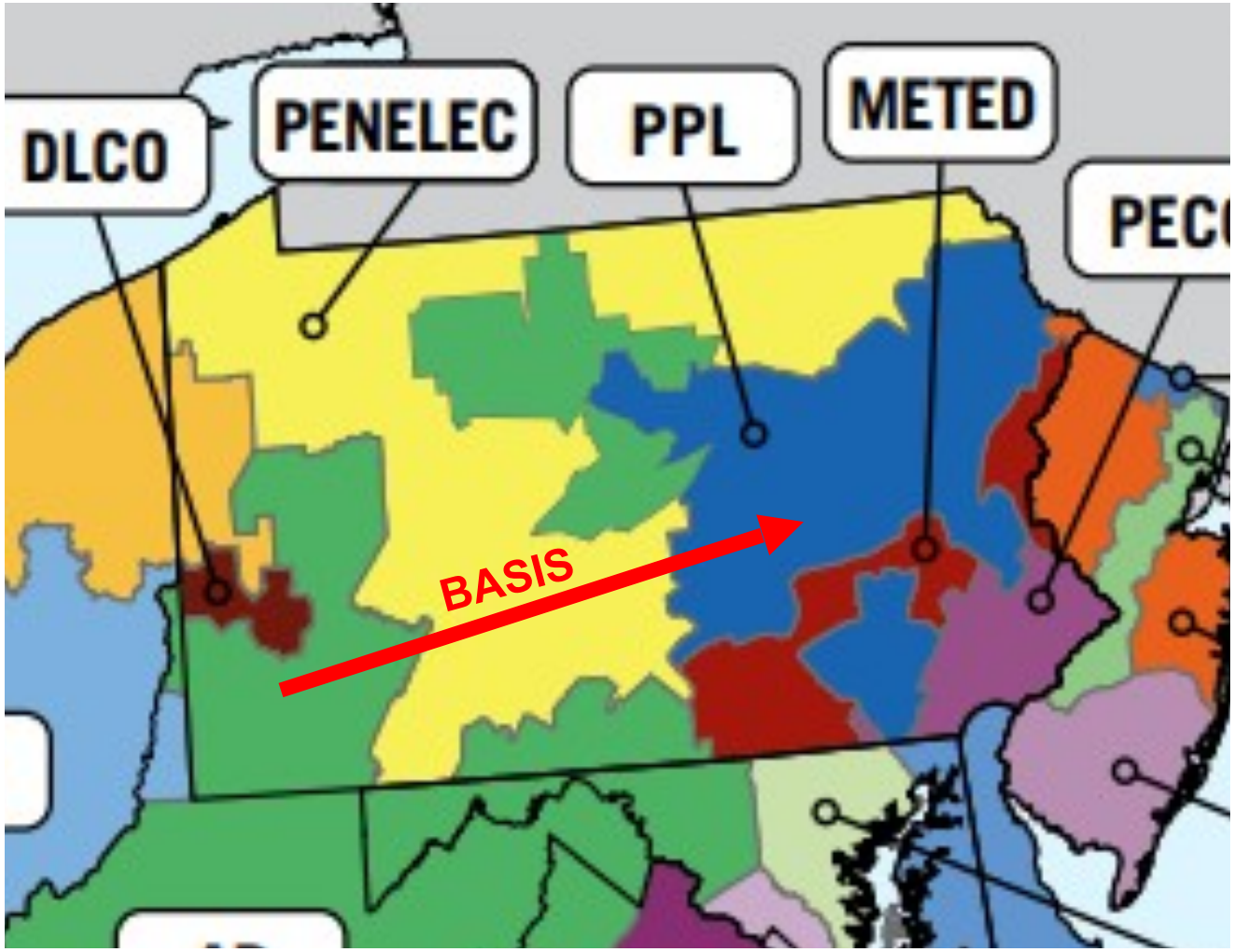
INTEGRATED SUPPLIER OF CAST PARTS

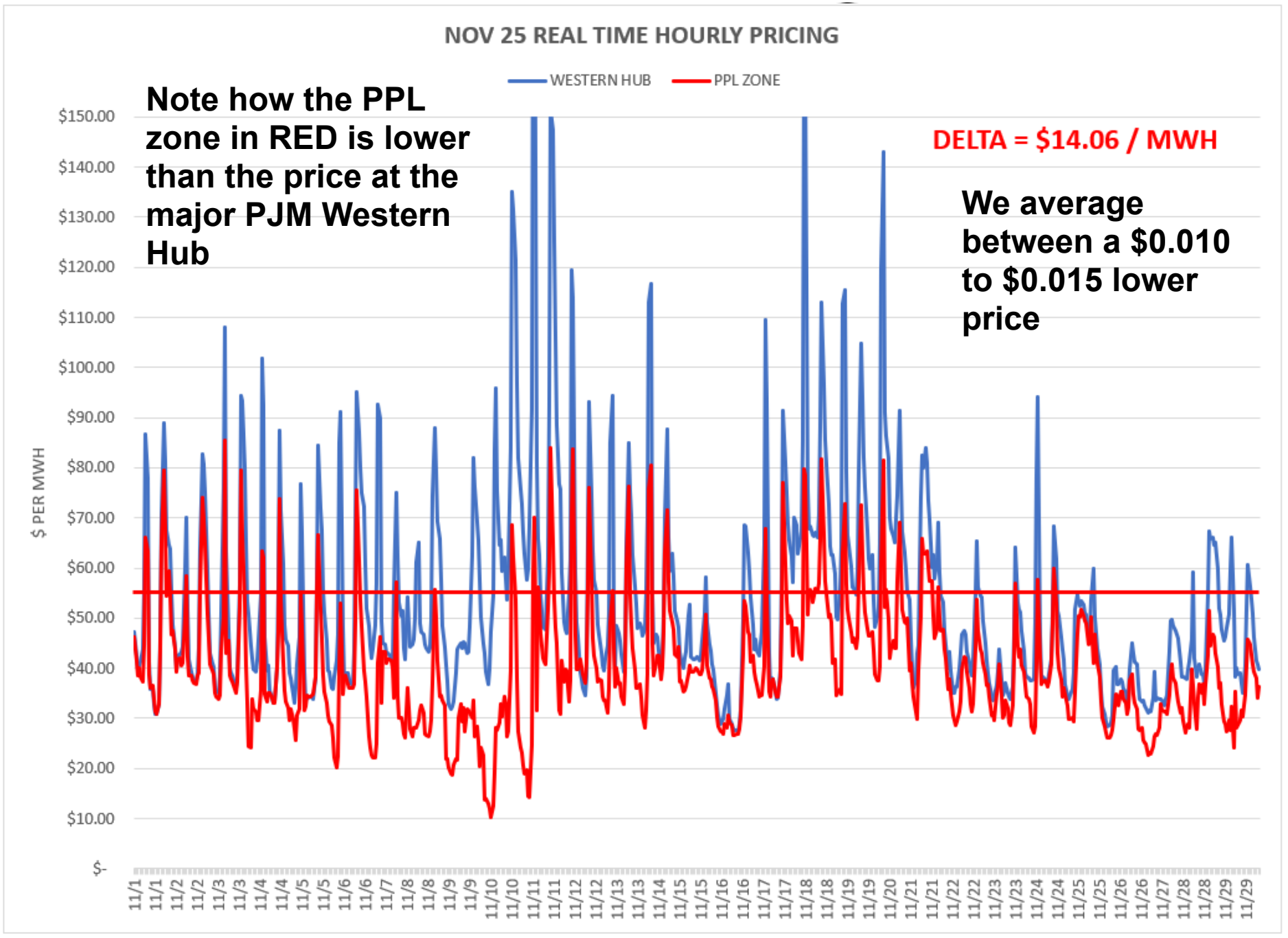


PJM Western Hub vs. PPL Zone

DONSCO INCORPORATED
INTEGRATED SUPPLIER OF CAST PARTS



Basis is the differential between the Hub pricing node and the utility consumption zone


NOV 25 REAL TIME HOURLY PRICING
WESTERN HUB
PPL ZONE
Note how the PPL zone in RED is lower than the price at the major PJM Western Hub
DELTA = $14.06 / MWH
We average between a $0.010 to $0.015 lower price
$ PER MWH
$150.00
$140.00
$130.00
$120.00
$110.00
$100.00
$90.00
$80.00
$70.00
$60.00
$50.00
$40.00
$30.00
$20.00
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Why is PPL Zone Cheaper - Today

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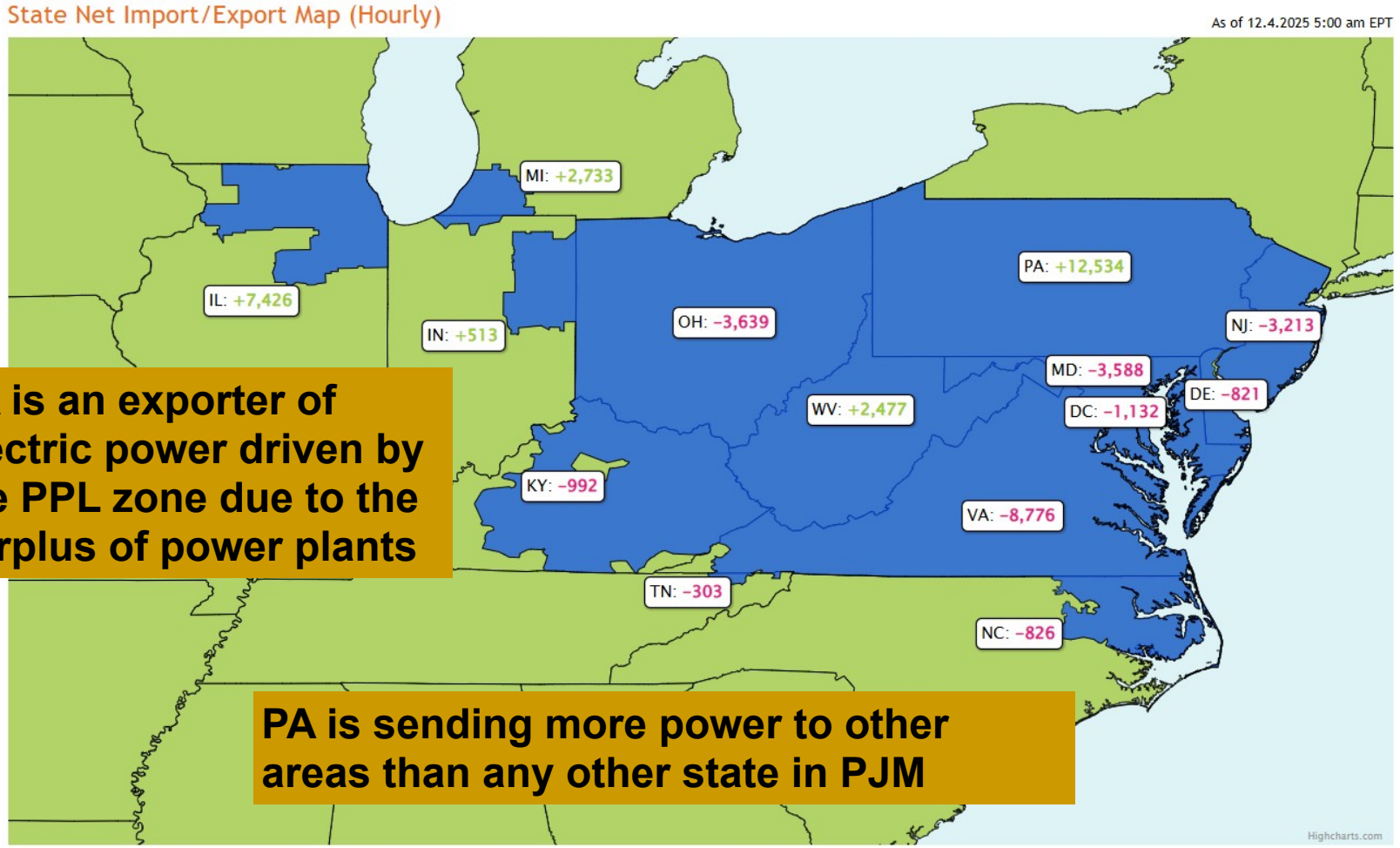


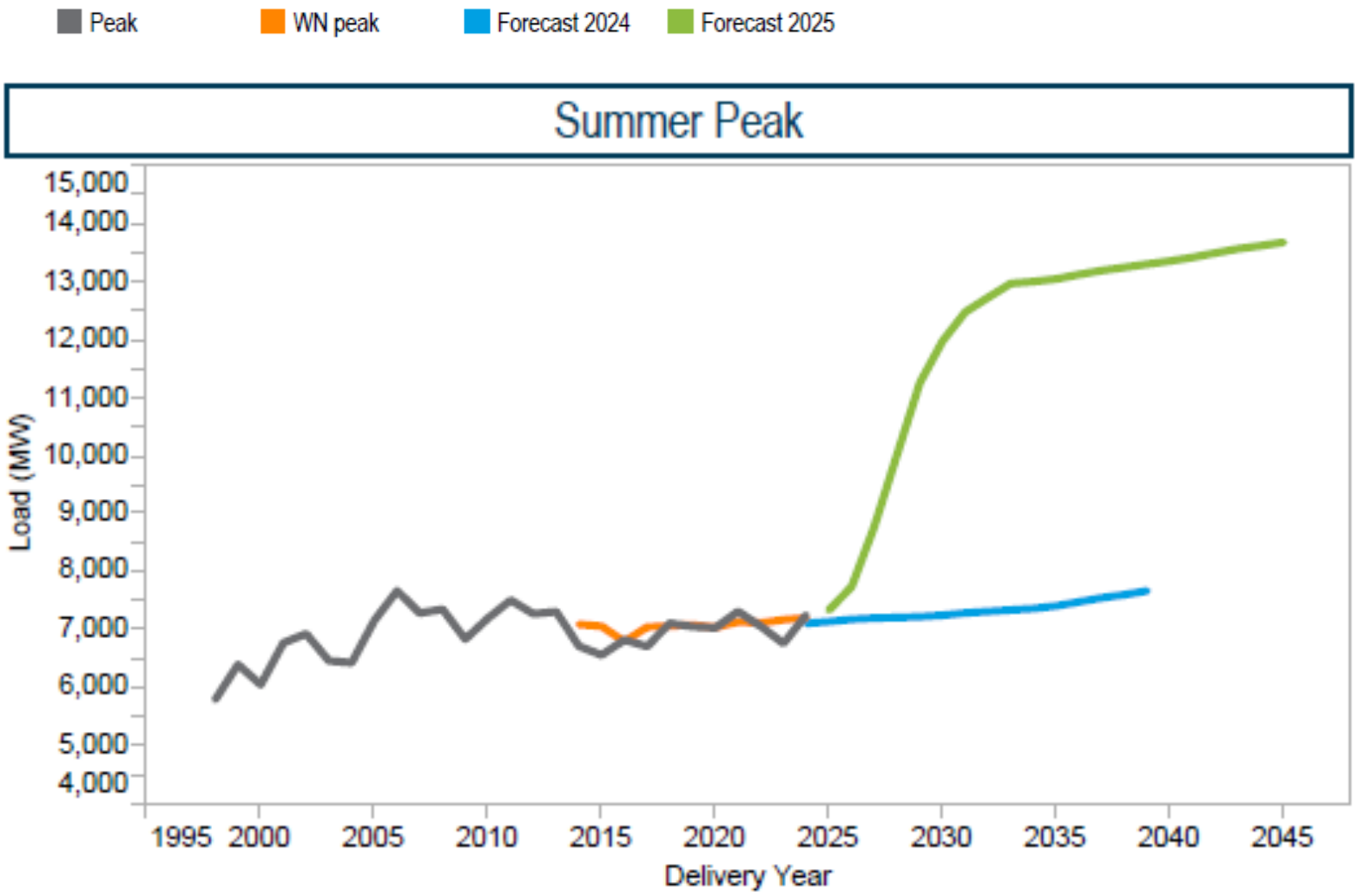
PA is an exporter of electric power driven by the PPL zone due to the surplus of power plants

PA is sending more power to other areas than any other state in PJM

Will This Continue ?

DONSCO INCORPORATED

INTEGRATED SUPPLIER OF CAST PARTS



Will This Continue ?

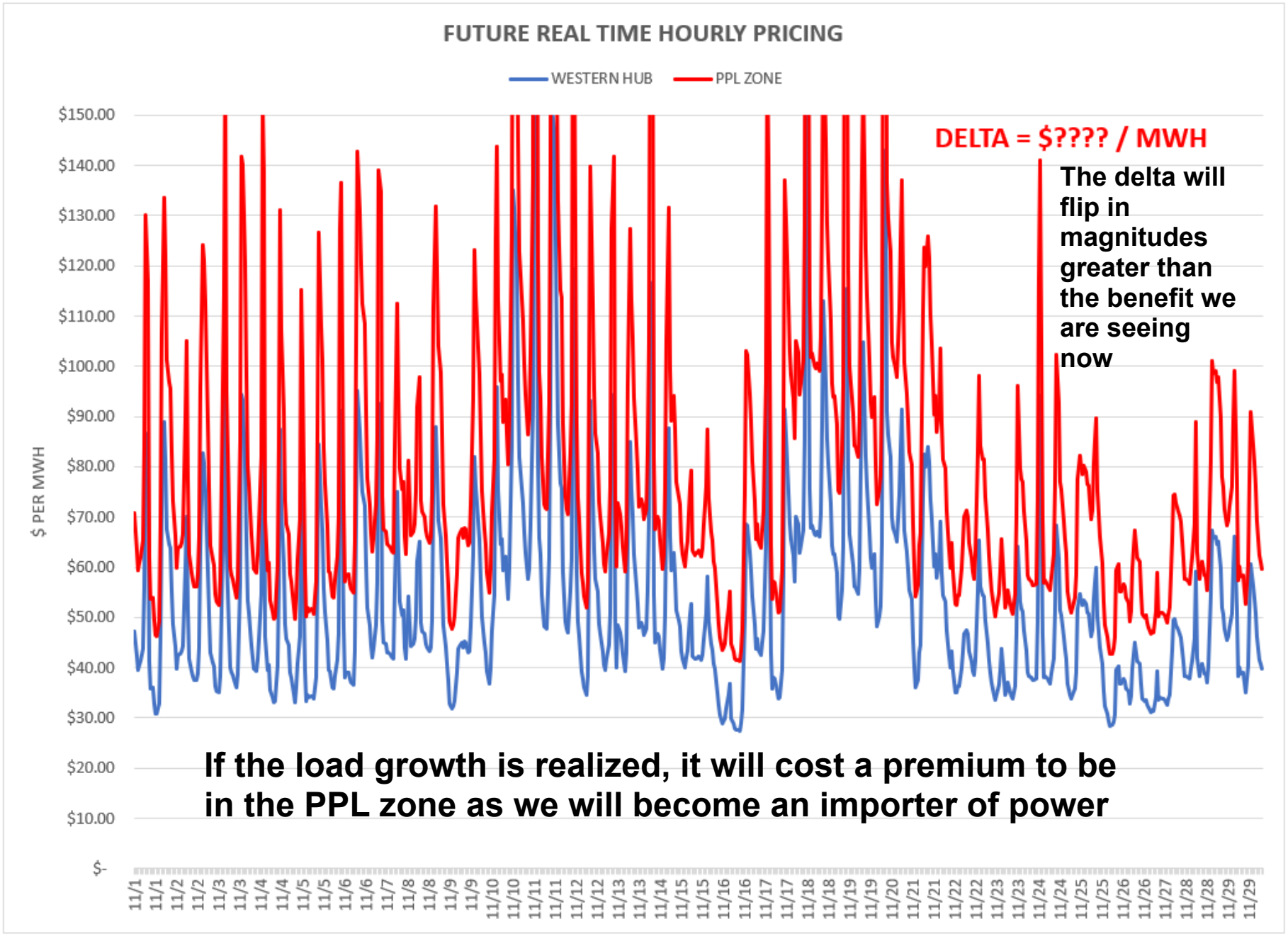
DONSCO INCORPORATED
INTEGRATED SUPPLIER OF CAST PARTS

	5 Year Avg	2026	2027	2028	2029	2030
PPL	10.3%	5.5%	13.4%	14.1%	12.3%	6.4%
DOM	7.4%	6.5%	7.5%	8.5%	7.7%	7.0%
AEP	6.4%	9.3%	4.5%	3.8%	4.0%	10.4%
PJM	3.6%	3.1%	3.3%	3.5%	3.6%	4.4%
APS	2.8%	2.2%	2.7%	2.8%	3.9%	2.3%
ATSI	2.4%	0.9%	1.5%	1.7%	3.0%	4.9%
DAYTON	2.0%	-0.2%	8.9%	1.3%	0.1%	0.0%
PS	1.8%	1.8%	1.4%	2.6%	1.3%	1.9%
COMED	1.4%	1.1%	0.9%	1.2%	1.8%	2.1%
DEOK	1.0%	0.2%	0.1%	0.8%	3.1%	1.0%
METED	0.9%	0.6%	0.8%	0.9%	1.0%	1.2%
PECO	0.8%	0.4%	0.9%	0.9%	0.9%	0.9%
BGE	0.4%	0.0%	0.3%	0.3%	0.8%	0.5%
PEPCO	0.3%	0.4%	0.3%	0.3%	0.3%	0.3%
EKPC	0.2%	0.2%	0.2%	0.1%	0.3%	0.3%
DLCO	0.2%	-0.2%	0.2%	0.3%	0.4%	0.3%
JCPL	0.0%	0.1%	0.0%	-0.2%	0.1%	0.2%
PENLC	0.0%	-0.3%	0.1%	-0.3%	0.2%	0.4%
OVEC	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
DPL	0.0%	-0.2%	-0.1%	0.0%	0.1%	0.0%
UGI	-0.1%	-0.5%	0.0%	0.0%	0.0%	0.0%
AE	-0.1%	-0.2%	-0.2%	-0.2%	0.0%	0.0%
RECO	-0.3%	0.2%	-0.5%	-0.5%	-0.5%	0.0%

PPL is projected to be the highest load growth zone in all of PJM due to planned data center loads

A 300% growth projection verses the entire grid over the next 5 years

- The demand is driven primarily by new data centers, it is a highlight of PPL's investor presentation


FUTURE REAL TIME HOURLY PRICING
WESTERN HUB
PPL ZONE
$ PER MWH
$150.00
$140.00
$130.00
$120.00
$110.00
$100.00
$90.00
$80.00
$70.00
$60.00
$50.00
$40.00
$30.00
$20.00
$10.00
$-
DELTA = $???? / MWH
The delta will flip in magnitudes greater than the benefit we are seeing now
If the load growth is realized, it will cost a premium to be in the PPL zone as we will become an importer of power

THANK YOU
CHRIS BUCK
VICE PRESIDENT OPERATIONS
CBUCK@DONSCO.COM

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